



PUBLIC NOTICE

Notice # 18326-01 December 1, 2017

As required by Section 280.67 of the S.C. Underground Storage Tank Control Regulations (R.61-92), this notice is to inform the public that the South Carolina Department of Health and Environmental Control (DHEC) is taking public comments on a Corrective Action Plan (CAP) that was prepared to meet the requirements of 280.66. This CAP addresses the cleanup of petroleum released from an underground storage tank system into the soil and groundwater at the facility listed below.

FACILITY: Methodist Oaks Physical Plant, 1000 Methodist Oaks Dr.,
Orangeburg, SC

APPLICANT: Methodist Oaks, PO Box 327, Orangeburg, SC 29116

SUMMARY OF CAP: Petroleum and petroleum byproducts naturally break down over time through chemical, physical, and biological processes. These processes are called natural attenuation. Data collected during periodic monitoring has demonstrated that the levels of petroleum constituents are less than site-specific target levels, are continuing to decrease, and do not pose a threat to human health or the environment. Therefore, additional monitoring is not required.

PUBLIC COMMENT PERIOD DEADLINE: The deadline for submitting written comments is 5 PM December 29, 2017. Any interested person(s) may submit written comments concerning the cleanup to the Project Manager listed below. Please bring this notice to the attention of persons whom you know will be interested in this matter. Where there is a significant degree of public interest, DHEC will hold a public hearing.

CONTACT INFORMATION: To view a copy of the CAP, contact the DHEC Freedom of Information Office at 803-898-3882. For questions, please contact Read Miner as follows:

Read S. Miner, P.G., Hydrogeologist
SCDHEC- UST Management Division
2600 Bull Street
Columbia SC 29201
803-898-0608

CORRECTIVE ACTION PLAN FOR MONITORED NATURAL ATTENUATIONUST Permit Name: Methodist OaksUST Permit #: 18326Date Release Reported: 3/4/1999Project Manager: Read MinerPriority Class: 3BF**CoC Concentrations (ug/L)**

Benzene:	<u>160</u>
Toluene:	<u>910</u>
Ethylbenzene:	<u>440</u>
Xylenes:	<u>2500</u>
MTBE:	<u><5</u>
Naphthalene:	<u>330</u>
EDB:	<u><0.02</u>
1,2-DCA:	<u><5</u>
TAA:	<u>150</u>
TBA:	<u></u>
TAME:	<u></u>
DIPE:	<u></u>
EtBE:	<u></u>
Ethanol:	<u></u>

SSTL Concentration (ug/L)

Benzene:	<u>199</u>
Toluene:	<u></u>
Ethylbenzene:	<u></u>
Xylenes:	<u></u>
MTBE:	<u></u>
Naphthalene:	<u>1282</u>
EDB:	<u></u>
1,2-DCA:	<u></u>
TAA:	<u></u>
TBA:	<u></u>
TAME:	<u></u>
DIPE:	<u></u>
EtBE:	<u></u>
Ethanol:	<u></u>

Date of Last Sampling: 5/31/2016Contractor: Katawba EnvironmentalDate of Assessment Activities Completed: 6/15/2001# of Sampling Events Completed: 5Groundwater Velocity (ft/yr): 2Groundwater Flow Direction: SWDepth to Groundwater: 20Soil Lithology: SandDistance to the Nearest Receptor? 282Type of Receptor? W Side Lovely Circle (closest residential pIs the CoC Plume Defined (Yes/No)? yesIs the CoC Plume Stable (Yes/No)? yes**Additional Comments:**Petroleum is not leaving the fenced and secured maintenance areaProject Manager: Read S MinerDate: 11/17/2017